

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total Billing Rate</u>	
	\$	<u>Demand</u> \$	<u>Commodity</u> \$	\$	
<u>RATE SCHEDULE GSR</u>					
Customer Charge per billing period	15.00			15.00	
Delivery Charge per Mcf	2.2666	1.2776	1.4414	4.9856	R
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	37.50			37.50	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	2.2666	1.2776	1.4414	4.9856	R
Next 350 Mcf per billing period	1.7520	1.2776	1.4414	4.4710	R
Next 600 Mcf per billing period	1.6659	1.2776	1.4414	4.3849	R
Over 1,000 Mcf per billing period	1.5164	1.2776	1.4414	4.2354	R
<u>RATE SCHEDULE IIS</u>					
Customer Charge per billing period	1,007.05			1007.05	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.5443		1.4414 ^{2/}	1.9857	R
Over 30,000 Mcf per billing period	0.2890		1.4414 ^{2/}	1.7304	R
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.7720		6.7720	
<u>RATE SCHEDULE IUS</u>					
Customer Charge per billing period	477.00			477.00	
Delivery Charge per Mcf					
For All Volumes Delivered	0.8150	1.2776	1.4414	3.5340	R

CANCELLED
NOV 30 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTs shall be \$4.6522 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTs.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE August 31, 2015

DATE EFFECTIVE August 28, 2015 (Unit 1 September)

ISSUED BY Herbert A. Miller, Jr. /s/
 TITLE President

Issued pursuant to an Order of the Public Service Commission in Case No. 2015-00270 dated August 11, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE
8/28/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total Billing Rate</u>	
	\$	<u>Demand</u>	<u>Commodity</u>	\$	
<u>RATE SCHEDULE GSR</u>					
Customer Charge per billing period	15.00			15.00	
Delivery Charge per Mcf	2.2666	1.1623	4.1007	7.5296	R
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	37.50			37.50	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	2.2666	1.1623	4.1007	7.5296	R
Next 350 Mcf per billing period	1.7520	1.1623	4.1007	7.0150	R
Next 600 Mcf per billing period	1.6659	1.1623	4.1007	6.9289	R
Over 1,000 Mcf per billing period	1.5164	1.1623	4.1007	6.7794	R
<u>RATE SCHEDULE IS</u>					
Customer Charge per billing period	1,007.05			1007.05	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.5443		4.1007 ^{2/}	4.6450	R
Over 30,000 Mcf per billing period	0.2890		4.1007 ^{2/}	4.3897	R
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.7720		6.7720	
<u>RATE SCHEDULE IUS</u>					
Customer Charge per billing period	477.00			477.00	
Delivery Charge per Mcf					
For All Volumes Delivered	0.8150	1.1623	4.1007	6.0780	R

CANCELLED
AUG 28 2015
 KENTUCKY PUBLIC SERVICE COMMISSION


- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$4.3715 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE May 29, 2015

DATE EFFECTIVE June 1, 2015 (Unit 1 June)

ISSUED BY Herbert A. Miller, Jr. /s/
TITLE President

Issued pursuant to an Order of the Public Service Commission in Case No. 2015-00144 dated May 14, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 6/1/2015 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total</u>	
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing Rate</u>	
	\$	\$	\$	\$	
<u>RATE SCHEDULE GSR</u>					
Customer Charge per billing period	15.00			15.00	
Delivery Charge per Mcf	2.2666	1.1563	5.3854	8.8083	R
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	37.50			37.50	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	2.2666	1.1563	5.3854	8.8083	R
Next 350 Mcf per billing period	1.7520	1.1563	5.3854	8.2937	R
Next 600 Mcf per billing period	1.6659	1.1563	5.3854	8.2076	R
Over 1,000 Mcf per billing period	1.5164	1.1563	5.3854	8.0581	R
<u>RATE SCHEDULE IS</u>					
Customer Charge per billing period	1,007.05			1007.05	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.5443		5.3854 ^{2/}	5.9297	R
Over 30,000 Mcf per billing period	0.2890		5.3854 ^{2/}	5.6744	R
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.7720		6.7720	R
<u>RATE SCHEDULE IUS</u>					
Customer Charge per billing period	477.00			477.00	
Delivery Charge per Mcf					
For All Volumes Delivered	0.8150	1.1563	5.3854	7.3567	R

CANCELLED
JUN 01 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$5.6502 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE February 26, 2015
 DATE EFFECTIVE March 2, 2015 (Unit 1 March)
 ISSUED BY Herbert A. Miller, Jr./s/
 TITLE President

Issued pursuant to an Order of the Public Service Commission in Case No. 2015-00036 dated February 24, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 3/2/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total</u>	
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing</u>	
	\$	\$	\$	\$	
<u>RATE SCHEDULE GSR</u>					
Customer Charge per billing period	15.00			15.00	
Delivery Charge per Mcf	2.2666	1.1940	6.0036	9.4642	I
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	37.50			37.50	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	2.2666	1.1940	6.0036	9.4642	I
Next 350 Mcf per billing period	1.7520	1.1940	6.0036	8.9496	I
Next 600 Mcf per billing period	1.6659	1.1940	6.0036	8.8635	I
Over 1,000 Mcf per billing period	1.5164	1.1940	6.0036	8.7140	I
<u>RATE SCHEDULE IS</u>					
Customer Charge per billing period	1,007.05			1007.05	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.5443		6.0036 ^{2/}	6.5479	I
Over 30,000 Mcf per billing period	0.2890		6.0036 ^{2/}	6.2926	I
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.8304		6.8304	I
<u>RATE SCHEDULE IUS</u>					
Customer Charge per billing period	477.00			477.00	
Delivery Charge per Mcf					
For All Volumes Delivered	0.8150	1.1940	6.0036	8.0126	I

CANCELLED
MAR 02 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.8117 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE December 5, 2014

DATE EFFECTIVE November 26, 2014 (Unit 1 December)

ISSUED BY Herbert A. Miller, Jr. /s/

TITLE President

Issued pursuant to an Order of the Public Service Commission in Case No. 2014-00380 dated November 20, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 11/26/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE SS</u>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.7720		6.7720	
Standby Service Commodity Charge per Mcf			1.4414	1.4414	R
<u>RATE SCHEDULE DS</u>					
Administrative Charge per account per billing period				55.90	
Customer Charge per billing period ^{2/}				1007.05	
Customer Charge per billing period (GDS only)				37.50	
Customer Charge per billing period (IUDS only)				477.00	
<u>Delivery Charge per Mcf^{2/}</u>					
First 30,000 Mcf	0.5443			0.5443	
Over 30,000 Mcf	0.2890			0.2890	
- Grandfathered Delivery Service					
First 50 Mcf or less per billing period				2.2666	
Next 350 Mcf per billing period				1.7520	
Next 600 Mcf per billing period				1.6659	
All Over 1,000 Mcf per billing period				1.5164	
- Intrastate Utility Delivery Service					
All Volumes per billing period				0.8150	
Banking and Balancing Service					
Rate per Mcf		0.0208		0.0208	R
<u>RATE SCHEDULE MLDS</u>					
Administrative Charge per account each billing period				55.90	
Customer Charge per billing period				200.00	
Delivery Charge per Mcf				0.0858	
Banking and Balancing Service					
Rate per Mcf		0.0208		0.0208	R

CANCELLED
 NOV 30 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
 2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE August 31, 2015
 DATE EFFECTIVE August 28, 2015 (Unit 1 September)
 ISSUED BY Herbert A. Miller, Jr. /s/
 TITLE President
 Issued pursuant to an Order of the Public Service Commission in Case No. 2015-00270 dated August 11, 2015

KENTUCKY
 PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kirtley
 EFFECTIVE
8/28/2015
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> <u>Commodity</u> \$ \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE SS</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.7720	6.7720	
Standby Service Commodity Charge per Mcf		4.1007	4.1007	R
<u>RATE SCHEDULE DS</u>				
Administrative Charge per account per billing period			55.90	
Customer Charge per billing period ^{2/}			1007.05	
Customer Charge per billing period (GDS only)			37.50	
Customer Charge per billing period (IUDS only)			477.00	
<u>Delivery Charge per Mcf^{2/}</u>				
First 30,000 Mcf	0.5443		0.5443	
Over 30,000 Mcf	0.2890		0.2890	
- Grandfathered Delivery Service				
First 50 Mcf or less per billing period			2.2666	
Next 350 Mcf per billing period			1.7520	
Next 600 Mcf per billing period			1.6659	
All Over 1,000 Mcf per billing period			1.5164	
- Intrastate Utility Delivery Service				
All Volumes per billing period			0.8150	
Banking and Balancing Service				
Rate per Mcf	0.0209		0.0209	I
<u>RATE SCHEDULE MLDS</u>				
Administrative Charge per account each billing period			55.90	
Customer Charge per billing period			200.00	
Delivery Charge per Mcf			0.0858	
Banking and Balancing Service				
Rate per Mcf	0.0209		0.0209	I

CANCELLED
 AUG 28 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
^{2/} Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE May 29, 2015
 DATE EFFECTIVE June 1, 2015 (Unit 1 June)
 ISSUED BY Herbert A. Miller, Jr. /s/
 TITLE President
 Issued pursuant to an Order of the Public Service Commission in
 Case No. 2015-00144 dated May 14, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kinley</i>
EFFECTIVE 6/1/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total</u>	
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing</u>	
	\$	\$	\$	\$	
<u>RATE SCHEDULE SS</u>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6,7720		6,7720	R
Standby Service Commodity Charge per Mcf			5,3854	5,3854	R
<u>RATE SCHEDULE DS</u>					
Administrative Charge per account per billing period				55.90	
Customer Charge per billing period ^{2/}				1007.05	
Customer Charge per billing period (GDS only)				37.50	
Customer Charge per billing period (IUDS only)				477.00	
<u>Delivery Charge per Mcf^{2/}</u>					
First 30,000 Mcf	0.5443			0.5443	
Over 30,000 Mcf	0.2890			0.2890	
- Grandfathered Delivery Service					
First 50 Mcf or less per billing period				2,2666	
Next 350 Mcf per billing period				1,7520	
Next 600 Mcf per billing period				1,6659	
All Over 1,000 Mcf per billing period				1,5164	
- intrastate Utility Delivery Service					
All Volumes per billing period				0.8150	
Banking and Balancing Service					
Rate per Mcf		0.0207		0.0207	R
<u>RATE SCHEDULE MLDS</u>					
Administrative Charge per account each billing period				55.90	
Customer Charge per billing period				200.00	
Delivery Charge per Mcf				0.0858	
Banking and Balancing Service					
Rate per Mcf		0.0207		0.0207	R

CANCELLED
JUN 01 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
^{2/} Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE February 26, 2015
 DATE EFFECTIVE March 2, 2015 (Unit 1 March)
 ISSUED BY Herbert A. Miller, Jr. /s/
 TITLE President

Issued pursuant to an Order of the Public Service Commission in Case No. 2015-00036 dated February 24, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kinley</i>
EFFECTIVE 3/2/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
 PSC KY NO. 5
 NINETY EIGHTH REVISED SHEET NO. 6
 CANCELLING PSC KY NO. 5
 NINETY SEVENTH SHEET NO. 6

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

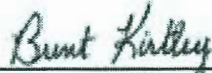
<u>TRANSPORTATION SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total</u>
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing Rate</u>
	\$	\$	\$	\$
<u>RATE SCHEDULE SS</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.8304		6.8304
Standby Service Commodity Charge per Mcf			6.0036	6.0036
<u>RATE SCHEDULE DS</u>				
Administrative Charge per account per billing period				55.90
Customer Charge per billing period ^{2/}				1007.05
Customer Charge per billing period (GDS only)				37.50
Customer Charge per billing period (IUDS only)				477.00
<u>Delivery Charge per Mcf^{2/}</u>				
First 30,000 Mcf	0.5443			0.5443
Over 30,000 Mcf	0.2890			0.2890
- Grandfathered Delivery Service				
First 50 Mcf or less per billing period				2.2666
Next 350 Mcf per billing period				1.7520
Next 600 Mcf per billing period				1.6659
All Over 1,000 Mcf per billing period				1.5164
- Intrastate Utility Delivery Service				
All Volumes per billing period				0.8150
Banking and Balancing Service				
Rate per Mcf	0.0210			0.0210
<u>RATE SCHEDULE MLDS</u>				
Administrative Charge per account each billing period				55.90
Customer Charge per billing period				200.00
Delivery Charge per Mcf				0.0858
Banking and Balancing Service				
Rate per Mcf	0.0210			0.0210

CANCELLED
MAR 02 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
^{2/} Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE December 5, 2014
 DATE EFFECTIVE November 26, 2014 (Unit 1 December)
 ISSUED BY Herbert A. Miller, Jr. /s/
 TITLE President

Issued pursuant to an Order of the Public Service Commission in Case No. 2014-00380 dated November 20, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 11/26/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

RATE SCHEDULE SVGTS

Base Rate Charge
 \$

General Service Residential (SGVTS GSR)

Customer Charge per billing period 15.00
 Delivery Charge per Mcf 2.2666

General Service Other - Commercial or Industrial (SVGTS GSO)

Customer Charge per billing period 37.50
 Delivery Charge per Mcf -
 First 50 Mcf or less per billing period 2.2666
 Next 350 Mcf per billing period 1.7520
 Next 600 Mcf per billing period 1.6659
 Over 1,000 Mcf per billing period 1.5164

Intrastate Utility Service

Customer Charge per billing period 477.00
 Delivery Charge per Mcf \$ 0.8150

CANCELLED
NOV 30 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Billing Rate

Actual Gas Cost Adjustment ^{1/}

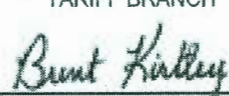
For all volumes per billing period per Mcf (\$1.7699) R

RATE SCHEDULE SVAS

Balancing Charge – per Mcf \$1.0865 I

^{1/} The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE August 31, 2015
 DATE EFFECTIVE August 28, 2015 (Unit 1 September)
 ISSUED BY Herbert A. Miller, Jr. /s/
 TITLE President
 Issued pursuant to an Order of the Public Service Commission in
 Case No. 2015-00270 dated August 11, 2015

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH 	
EFFECTIVE 8/28/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

CURRENTLY EFFECTIVE BILLING RATES
(Continued)

RATE SCHEDULE SVGTS

Base Rate Charge
\$

General Service Residential (SGVTS GSR)

Customer Charge per billing period 15.00
Delivery Charge per Mcf 2.2666

General Service Other - Commercial or Industrial (SVGTS GSO)

Customer Charge per billing period 37.50
Delivery Charge per Mcf -
First 50 Mcf or less per billing period 2.2666
Next 350 Mcf per billing period 1.7520
Next 600 Mcf per billing period 1.6659
Over 1,000 Mcf per billing period 1.5164

Intrastate Utility Service

Customer Charge per billing period 477.00
Delivery Charge per Mcf \$ 0.8150

CANCELLED
AUG 28 2015
KENTUCKY PUBLIC SERVICE COMMISSION

Billing Rate

Actual Gas Cost Adjustment ^{1/}

For all volumes per billing period per Mcf \$1.1694

RATE SCHEDULE SVAS

Balancing Charge – per Mcf \$0.9700 R

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE	May 29, 2015
DATE EFFECTIVE	June 1, 2015 (Unit 1 June)
ISSUED BY TITLE	Herbert A. Miller, Jr. /s/ President
Issued pursuant to an Order of the Public Service Commission in Case No. 2015-00144 dated May 14, 2015	

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

<u>RATE SCHEDULE SVGTS</u>	<u>Base Rate Charge</u> \$
<u>General Service Residential (SGVTS GSR)</u>	
Customer Charge per billing period	15.00
Delivery Charge per Mcf	2.2666
<u>General Service Other - Commercial or Industrial (SVGTS GSO)</u>	
Customer Charge per billing period	37.50
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	2.2666
Next 350 Mcf per billing period	1.7520
Next 600 Mcf per billing period	1.6659
Over 1,000 Mcf per billing period	1.5164
<u>Intrastate Utility Service</u>	
Customer Charge per billing period	477.00
Delivery Charge per Mcf	\$ 0.8150

Billing Rate

Actual Gas Cost Adjustment ^{1/}

For all volumes per billing period per Mcf \$1.1694

RATE SCHEDULE SVAS

Balancing Charge -- per Mcf \$0.9830

CANCELLED
JUN 01 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION
R

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE February 26, 2015
 DATE EFFECTIVE March 2, 2015 (Unit 1 March)
 ISSUED BY Herbert A. Miller, Jr. /s/
 TITLE President

Issued pursuant to an Order of the Public Service Commission in Case No. 2015-00036 dated February 24, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 3/2/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

<u>RATE SCHEDULE SVGTS</u>	<u>Base Rate Charge</u> \$
<u>General Service Residential (SGVTS GSR)</u>	
Customer Charge per billing period	15.00
Delivery Charge per Mcf	2.2666
<u>General Service Other - Commercial or Industrial (SVGTS GSO)</u>	
Customer Charge per billing period	37.50
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	2.2666
Next 350 Mcf per billing period	1.7520
Next 600 Mcf per billing period	1.6659
Over 1,000 Mcf per billing period	1.5164
<u>Intrastate Utility Service</u>	
Customer Charge per billing period	477.00
Delivery Charge per Mcf	\$ 0.8150

Billing Rate

Actual Gas Cost Adjustment ^{1/}

For all volumes per billing period per Mcf \$0.6639

CANCELLED
MAR 02 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

RATE SCHEDULE SVAS

Balancing Charge – per Mcf \$1.0298

^{1/} The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE December 5, 2014
 DATE EFFECTIVE November 26, 2014 (Unit 1 December)
 ISSUED BY Herbert A. Miller, Jr. /s/
 TITLE President

Issued pursuant to an Order of the Public Service Commission in Case No. 2014-00380 dated November 20, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 11/26/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**GAS COST ADJUSTMENT CLAUSE
APPLICABLE TO ALL RATE SCHEDULES**

CANCELLED
APR 01 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

Determination of Gas Cost Adjustment (GCA)

Company shall file a quarterly report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) Rate and shall be filed at least thirty (30) days prior to the beginning of each quarterly calendar period. The GCA shall become effective for billing with the final meter readings of the first billing cycle of each quarterly calendar period.

The gas cost adjustment is comprised of:

- (1) The Expected Gas Cost Component (EGC), on a dollar-per-Mcf basis, is made up of two components: (a) Expected Commodity Gas Cost which applies to Rate Schedules GS, IS, and IUS, and represents the average expected commodity cost of gas supplied, and (b) Expected Demand Gas Cost which applies to Rate Schedules GS, IUS and SVAS, and represents the average expected demand cost of gas supplied, excluding the Standby Service demand costs to be recovered from IS Customers and General Service Delivery Service Customers. The Commodity Gas Cost component of the EGC includes the remainder of any net cost and benefits of previously authorized hedging activities.
- (2) The supplier Refund Adjustment (RA), on a dollar-per-Mcf basis, which reflects refunds received during the reporting period plus interest at a rate equal to the average of the "three month commercial paper rate" for the immediately preceding twelve month period. In the event of any large or unusual refunds, Company may apply to the Commission for the right to depart from the refund procedure herein set forth.
- (3) The Actual Cost Adjustment (ACA), on a dollar-per-Mcf basis, which compensates for any previous over or undercollections of gas costs experienced by the company through the operation of this gas cost recovery procedure. The ACA shall be based on the twelve months ended June 30th each year, with the ACA factor to be in effect for twelve months beginning September 1st of each year.
- (4) The Balancing Adjustment (BA), on a dollar-per-Mcf basis, which compensates for any under or overcollections which have occurred as a result of prior adjustments.
- (5) The Gas Cost Incentive Adjustment (GCIA), on a dollar-per-Mcf basis, which is calculated annually based on the prior April through October period, with the GCIA factor to be in effect for twelve months beginning March 1st each year.
- (6) The Off-System Sales and Capacity Release Adjustment (OSCRA), on a dollar-per-Mcf basis, which is calculated annually based on the twelve months ended September 30th of each year, with the OSCRA factor to be in effect for twelve months beginning December 1st of each year.

T, D

NOTE: All adjustments will be assigned to the Expected Demand Gas Cost or Expected Commodity Gas Cost components.

DATE OF ISSUE: October 6, 2014
 DATE EFFECTIVE: September 17, 2014
 ISSUED BY: *Robert A. Miller Jr.*
 TITLE: President

Issued pursuant to an Order of the Public Service Commission
In Case No. 2013-00354 dated September 17, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirkley</i>
EFFECTIVE 9/17/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**GAS COST ADJUSTMENT CLAUSE
APPLICABLE TO ALL RATE SCHEDULES**

Gas Cost Adjustment Clause – (Continued)

(7)The Gas Cost Uncollectible Rate (GCUR) on a dollar-per-Mcf basis, which is calculated by multiplying the Expected Commodity Gas Cost times the uncollectible accrual rate used to establish rates in Columbia's most recent rate case.

Billing

The Gas Cost Adjustment (GCA) shall be the sum of the following components:

$$GCA = EGC + RA + ACA + BA + GCIA + OSCRA + GCUR$$

The GCA will be added to (or subtracted from) the tariff rates prescribed by the Commission Order on Company's latest rate case and will be included in the tariff rates stated on each applicable rate sheet in this tariff.

Definitions

For the purpose of this tariff:

- (a) "Average expected cost" is the cost of gas supplies purchased during the latest available twelve month period, including associated transportation charges, storage charges and Take-or-Pay charges, which is determined by the application of suppliers' rates currently in effect, or reasonably expected to be in effect during the quarterly calendar period, less banking and balancing charges, and less the demand costs to be recovered from IS and General Service Delivery Service Customers, divided by the sales volumes for the latest available twelve month period. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or Company expects the volumes to change substantially, Company may make appropriate adjustments in its calculations. Any adjustments of this type shall be described in the Quarterly Gas Cost Adjustment report.
- (b) "Quarterly calendar period" means each of the four three month periods of (1) September through November, (2) December through February, (3) March through May, and (4) June through August.
- (c) "Reporting period" means the three month accounting period that ended approximately thirty (30) days prior to the filing date of the updated gas recovery rates, i.e. the three months ended June 30th, September 30th, December 31st, and March 31st each year.

CANCELLED
APR 01 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

D

DATE OF ISSUE: October 6, 2014
DATE EFFECTIVE: September 17, 2014
ISSUED BY: *Herbert A. Miller, Jr.*
TITLE: President

Issued pursuant to an Order of the Public Service Commission
In Case No. 2013-00354 dated September 17, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 9/17/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

COLUMBIA GAS OF KENTUCKY, INC.

**GAS COST ADJUSTMENT CLAUSE
APPLICABLE TO ALL RATE SCHEDULES
(Continued)**

GAS COST ADJUSTMENT CLAUSE - (Continued)

Gas Cost Incentive Adjustment

The Gas Cost Incentive Adjustment ("GCIA") shall be calculated as follows:

$$GCIA = PV \times 50\% / PSV$$

PV = Performance Value = BC - AC
BC = Benchmark Cost
AC = Actual Cost
PSV = Projected Sales Volume

CANCELLED
APR 01 2015
KENTUCKY PUBLIC SERVICE COMMISSION

The GCIA will measure the Company's gas purchase performance in the months of April through October each year against a Market Standard.

For each gas purchase made during the months of April through October, the Company will calculate a Market Standard price by taking the NYMEX natural gas futures contract settlement price for the month and adjusting for basis. Basis is calculated as the difference between the prices published in the first publication of the month of *Inside FERC's Gas Market Report*, under the column labeled "Index" for the Henry Hub and for the pipeline location at which Columbia made the gas purchase.

A monthly Benchmark Cost will be calculated by multiplying the applicable Market Standard for each purchase by the gas volume of each applicable purchase, and summing the results for all applicable purchases that month.

When the Company's Actual Cost for gas purchased in the month is less than the Benchmark Cost, the result for the month is a positive performance. When the Company's gas purchase costs are greater than the Benchmark Cost, the result for the month is a negative performance. The resulting negative or positive Performance Amount will be shared equally between the Company and its sales customers.

If the Company purchases gas at a point not reported in the applicable index publication. The Company will use the next closest index on the applicable pipeline upstream of the purchase point, and add to that index the 100% load factor cost of firm transportation on that pipeline between the index location and the purchase point.

Purchases made at Columbia's own city gate are excluded from the GCIA process and calculation.

If the index used to develop the Market Standard price ceases to exist or ceases to adequately report those prices required in the normal implementation of this GCIA, the Company shall choose a suitable replacement index, assuming an acceptable index is available, and immediately report that change in writing to the Commission.

DATE OF ISSUE: June 11, 2009

ISSUED BY: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case 1
2009

DATE EFFECTIVE: May 22, 2009
PURSUANT TO 2007 KAR 5:011
SECTION 9 (1)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/22/2009
By  May 22,
Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

**GAS COST ADJUSTMENT CLAUSE
APPLICABLE TO ALL RATE SCHEDULES
(Continued)**

GAS COST ADJUSTMENT CLAUSE - (Continued)

Off-System Sales and Capacity Release Adjustment:

Fifty percent (50%) of all revenues generated from off-system sales and capacity release (other than those revenues generated by operational sales, administrative capacity release, or Rate Schedule SVAS capacity assignments), net of costs, will be credited to the calculation of the Off-System Sales and Capacity Release Adjustment factor.

Results of operational sales, administrative capacity releases, and Rate Schedule SVAS capacity assignments will be credited 100% to gas cost.

Delivery Service

FERC approved direct billed pipeline supplier charges relating to the buyout of Take-or-Pay liabilities will be billed to Delivery Service Fixed Rate Volumes.

Banking and Balancing Service

This rate is based on the percentage of the portion of storage capacity allocated to Delivery Service Customers to Company's total annual storage capacity, applied to:

- (1) Columbia Transmission's FSS seasonal capacity charge, annualized,
- (2) Columbia Transmission's SST commodity charge, and
- (3) Columbia Transmission's FSS injection and withdrawal charges

as calculated in the Gas Cost Adjustment.

Interim Gas Cost Adjustments

Should any significant change in supplier rates occur, Company may apply to the Commission for an Interim Gas Cost Adjustment Clause in addition to the regular quarterly Gas Cost Adjustment Clause filings.

**CANCELLED
APR 01 2015
KENTUCKY PUBLIC
SERVICE COMMISSION**

DATE OF ISSUE: June 11, 2009

ISSUED BY: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case
2009

DATE EFFECTIVE: May 22, 2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By  May 22,
Executive Director

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
THIRTEENTH REVISED SHEET NO. 51b
CANCELLING PSC KY NO. 5
TWELFTH REVISED SHEET NO. 51b

**ENERGY ASSISTANCE PROGRAM RIDER
APPLICABLE TO GSR RATE SCHEDULE**

Energy Assistance Program

The Energy Assistance Program ("EAP") provides a bill credit to enrolled customers during the five heating season months of November through March. It is available to eligible residential customers in Company's service territory subject to enrollment by the Program Administrator. The surcharge is applicable to all residential customers under the General Service and Small Volume Gas Transportation Service Rate Schedules. The EAP surcharge will be a separate line item on customers' bills.

Rate:

The surcharge shall be \$0.0540 per Mcf.

R

CANCELLED
MAR 01 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE January 29, 2014

DATE EFFECTIVE March 1, 2014

ISSUED BY
TITLE

Herbert A. Miller, Jr.
President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 3/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ELEVENTH REVISED SHEET NO. 51c
CANCELLING PSC KY NO. 5
TENTH REVISED SHEET NO. 51c

RIDER FOR NATURAL GAS RESEARCH & DEVELOPMENT

Applicable

Applicable to Rate Schedules GS, IS, SS, IUS, SVGTS, MLDS, and DS except customers served under the Flex Provision.

Purpose

The purpose of this rider is to replace funding of natural gas research and development that previously was included in purchased gas cost pursuant to the authority of the Federal Energy Regulatory Commission. The rider will be calculated annually to produce \$300,000 annually to fund natural gas research and development.

Unit Charge

The Unit Charge shall be \$0.0128 per Mcf. This amount will be recalculated annually and will include a true-up for the prior year. R

Remittance of Funds

Funds collected up to the amount of \$300,000 per annum under this rider will be remitted to the Gas Technology Institute on an annual basis. The amounts so remitted shall be reported to the Commission along with a statement setting forth the manner in which the remitted funds have been invested in research and development.

Termination of Rider

Participation in the Natural Gas Research and Development funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company on filing a notice of rescission with the Commission.

CANCELLED
MAR 01 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE January 29, 2014

DATE EFFECTIVE March 1, 2014

ISSUED BY *Herbert A. Miller, Jr.*
TITLE President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 3/1/2014 PURSUANT TO 807 KAR 5:0-11 SECTION 9 (1)

**ENERGY EFFICIENCY AND CONSERVATION RIDER
ENERGY EFFICIENCY/CONSERVATION PROGRAM COST RECOVERY
(Continued)**

MODIFICATIONS TO EECPRC (continued)

Each change in the EECPRC shall be placed into effect with meter readings on and after the effective date of such change.

Adjustment Factors: Per Meter per Billing Period

Residential:

EECPCR	\$0.61
EECPLS	\$0.03
EECPI	\$0.12
EECPBA	<u>\$0.00</u>
Total EECPRC for Residential Customers	\$0.76

**CANCELLED
JAN 30 2015
KENTUCKY PUBLIC
SERVICE COMMISSION**

Commercial:

EECPCR	\$0.00
EECPLS	\$0.00
EECPI	\$0.00
EECPBA	<u>\$0.00</u>
Total EECPRC for Commercial Customers	\$0.00

**CANCELLED
MAR 30 2014
KENTUCKY PUBLIC
SERVICE COMMISSION**

DATE OF ISSUE June 4, 2013
DATE EFFECTIVE May 30, 2013
ISSUED BY /s/ Herbert A. Miller, Jr.
TITLE President

Issued pursuant to an Order of the Public Service Commission in Case No. 2013-00162 dated May 30, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 5/30/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**ENERGY EFFICIENCY AND CONSERVATION RIDER
 ENERGY EFFICIENCY/CONSERVATION PROGRAM COST RECOVERY
 (Continued)**

MODIFICATIONS TO EECPRC (continued)

Each change in the EECPRC shall be placed into effect with meter readings on and after the effective date of such change.

Adjustment Factors: Per Meter per Billing Period

Residential:

EECPCR	\$0.61
EECPLS	\$0.03
EECPI	\$0.12
EECPBA	<u>(\$0.36)</u>
Total EECPRC for Residential Customers	\$0.40

Commercial:

EECPCR	\$0.00
EECPLS	\$0.00
EECPI	\$0.00
EECPBA	<u>\$0.00</u>
Total EECPRC for Commercial Customers	\$0.00

CANCELLED
JAN 30 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE December 30, 2013
 DATE EFFECTIVE January 30, 2014
 ISSUED BY *Herbert A. Miller Jr.*
 TITLE President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/30/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**AMRP RIDER
 ACCELERATED MAIN REPLACEMENT PROGRAM RIDER**

APPLICABILITY

Applicable to all customers receiving service under the Company's Rate Schedules GS, IS, IUS, SVGTS, DS and SAS.

CALCULATION OF ACCELERATED MAIN REPLACEMENT RIDER REVENUE REQUIREMENT

The AMRP Rider Revenue Requirement includes the following:

- a. AMRP-related Plant In-Service not included in base gas rates minus the associated AMRP-related accumulated depreciation and accumulated deferred income taxes;
- b. Retirement and removal of plant related to AMRP construction;
- c. The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;
- d. Depreciation expense on the AMRP = related Plant In-Service less retirement and removals;
- e. Property taxes related to the AMRP; and
- f. Reduction for savings in Account No. 887 – Maintenance of Mains.

ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate Schedules GSR, GSO, IS, IUS, SVGTS, DS, GDS and SAS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the accelerated main replacement program.

Rider AMRP will be updated annually in order to reflect the expected impact on the Company's revenue requirements of forecasted net plant additions and subsequently adjusted to true up the actual costs with the projected costs. A filing to update the projected costs for the upcoming calendar year will be submitted annually by October 15 to become effective with meter readings on and after the first billing cycle of January. The allocation of the program costs shall be based on the revenue distribution approved by the Commission. Company will submit a balancing adjustment annually by March 31 to true-up the actual costs, as offset by operations and maintenance expense reductions, during the most recent twelve months ended December with the projected program costs for the same period. The balancing adjustment true-up to the rider will become effective with meter readings on and after the first billing cycle of June.

The charges for the respective gas service schedules for the revenue month beginning January 2016 per billing period are:

Rate GSR, Rate SVGTS - Residential Service	\$ 2.25	
Rate GSO, Rate GDS, Rate SVGTS - Commercial or Industrial Service	\$ 8.02	
Rate IUS, Rate IU DS	\$ 76.96	
Rate IS, Rate DS ^{1/} , Rate SAS	\$ 449.59	

CANCELLED
DEC 31 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

^{1/} - Excluding customers subject to Flex Provisions of Rate Schedule DS

DATE OF ISSUE December 31, 2015

DATE EFFECTIVE January 1, 2016

ISSUED BY /s/ Herbert A. Miller, Jr.
 TITLE President

Issued pursuant to an Order of the Kentucky Public Service Commission in Case No. 2015-00342 dated December 18, 2015, subject to refund.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)